

Dominica Geothermal Development Company Limited

CONCERNING BIDDING DOCUMENTS

FOR

DESIGN, SUPPLY, AND INSTALLATION

PROCUREMENT OF

- (i) New 2.2kV/11kV/33kV/69kV Substations and**
- (ii) New 11kV/33kV/69kV OHL and UGC**
Transmission Lines
(Geothermal Power Plant to Fond Cole)

REFERENCE: DM-DGDC-384816-CW-RFB

Response to Bidders' Questions

Response No. 7

February 2, 2024

No.	RFB Ref.	Question or Comment	Owner's Response	Attachment	Supporting Clarification or Addendum
80	RFB Part 3 Section IX - Particular Conditions of Contract (PCC) 13: Securities	Is there a possibility of submitting an insurance warranty as an alternative to the performance bond?	Particular Conditions of Contract 13.3.2 specifies the acceptable format of performance security. Additional details on the proposed warranty would be required from the bidder to provide a more detailed answer.	None	None
81		Granted that the Contractor will select the routes for the access roads to the pole structures, will the Contractor also be responsible for negotiating easement terms with the landowners whose property the access roads will traverse?	Please note Owner's Response in Response No. 4, Item #26 of January 10, 2024.	None	None
82		Why are there different voltages for the two lines coming out of the geothermal plant to Fond Cole? Why not have both at 69 kV?	The use of both 33 kV and 69 kV voltages in the network design was due to space and access restrictions in the Roseau Valley and at the existing substations.	None	None
83		How much clearing of the trees along right-of-way for the 69 kV OHL line is required?	The amount of clearing required is determined by the clearance requirements defined in the Environmental and Social Impact Assessment. Attention is drawn to "Land Use Restriction	None	None

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			along the Transmission Line Corridor”		
84		Are we allowed to submit an alternative bid offering HDD technology for the GFI (instead of or in addition to OHL)?	See ITB 13.1	None	None
85	RFB Part 2 4.6.1.6 Spare parts	OHL, UGC, SUBSTATION 1/ The list and quantity of the mandatory Spare Parts are defined in the schedule n°1. 2/ The price schedule n°6 doesn't specify the list of recommended material. Please share the list and the quantity of recommended material that we will have to provide in order to quote it. 3/ (b) Lists of Recommended Spare Parts shall be provided comprising parts, which are recommended to store for a period of at least 10 years for routine maintenance purposes. Please clarify this period of 10 years, because the warranty of 10 years cannot be provided by the suppliers.	Only mandatory spare parts are listed in Schedule N°1. Recommended spare parts should be in Schedule N°6. The contractor should propose a list of recommended spare parts which deal with the proposed material and which are not listed in the mandatory spare parts. This quoted recommended material will not be part of the bid total amount so it will not	Updated Price Schedules 5 and 6	Addendum No. 5 Item #1 (for UGC) Item #2 (for OHL) Item #3 (for SUB)

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			be part of the bid financial evaluation. The employer may choose to purchase these at a later date.		
86	RFB Part 1 24.Completion of the Facilities 25.Commissioning and Operational Acceptance	The project include : - Partial Completion of 11kV and 33kV part at the end of the 18th month - A final commissioning at the end of the 30th month The contract doesn't specify the list of tests and documents that the contractor have to do and provide. Please clarify this subject in order to include everything in the quotation and to define the limits of responsibilities.	The complete list of tests is specified for the entire project at the end of the 30th month. Of these tests, only those tests that are applicable to energizing of the 33kV and 11kV component, will be required at the end of the 18th month. As described in "Part II Section A General Requirement for SUB, OHL and UGC" section 2.2.2, the partial completion is related to 11kV and 33kV parts of the scope of work. The contractor needs to finalize the installation, testing and commissioning of these equipment (33kV and 11kV UGC links, 33/11kV transformer at	None	None

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			Fond Cole, MV switchgear at Fond Cole, control and protection system of these parts, etc...) within 18 months of the effective date.		
87	RFB Part 1 PCC 26. Completion Time Guarantee	Applicable rate for liquidated damages: One half per cent (0.5%) per week of the Contract price. The above rate applies to the price of the part of the Facilities, as quoted in the Price Schedule, for that part for which the Contractor fails to achieve Completion within the particular Time for Completion. Maximum deduction for liquidated damages: Shall not exceed 10 % of the Contract price.	We cannot provide a calculation at this stage	None	None

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		Please clarify the potential calculation of liquidated damages, we understand that the liquidated damage could be applied only for the following milestone : - Partial Completion of 11kV and 33kV part - Energizing of complete installation			
88	RFB Part 1 9.11. Stakeholder engagements	The Contractor shall provide relevant contract- related information, as the Employer and/or Project Manager may reasonably request to conduct contract stakeholder engagement. "Stakeholder" refers to individuals or groups who: (a) are affected or likely to be affected by the Contract; and (b) may have an interest in the Contract. The Contractor may also directly participate in contract stakeholder engagements, as the Employer and/or Project Manager may reasonably request. Please clarify who could be the stakeholders, We understand that we have to potentially identify of extra cost in our quotation.	The "individuals or groups who are affected or likely to be affected by the Contract" include communities, road users, landowners in the project area. The "individuals or groups who may have an interest in the Contract" includes Government agencies, DOMLEC, the World Bank, local businesses.	None	None
89	RFB Part I Section II Bid Data Sheet ITB 23.1	Request for time extension for submission of Bid for RFB No: DM-DGDC-384816-CW-RFB of 4 weeks.	See Addendum No. 5	None	Addendum No. 5 Item #4

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90	RFB Part I 4.2 (a) Specific Experience	- Contracts which do not include the combined requirements above must meet the following minimum contract values: - GIS Substation USD 7 million - OHTL USD 7 million UGC USD 7 million We kindly ask you to amend the specifications to: UGC USD 3 million	See Addendum No. 5	None	Addendum No. 5 Item # 7